

Economic Aspects of Battery Electric Buses

DLR | Institute of Vehicle Concepts

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Wissen für Morgen



When will large bus transit fleets be all electric?

China clearly sets the pace

- **China:** in part already today!
 - 20 % E-bus share in 2017 - but 70 % in sales (2016)!
 - 99 % of the world BEB fleet is located in China
 - Shenzhen has already transferred its whole 16000 bus fleet to BEB
- **Germany:** 2030 (and following years)
 - Transition from demonstration to commercialisation phase
 - 100 % E-buses by 2030 announced by the biggest cities:
 - Berlin, Hamburg, München, Köln, Frankfurt
- **USA:** 2030-2040
 - Los Angeles: 2030
 - San Francisco: 2035
 - New York: all-electric latest until 2040



→ It will be a mix of battery electric buses (BEB), fuel cell electric buses (FCEB) and trolley electric buses (TEB).



TCO of battery electric buses (BEB)

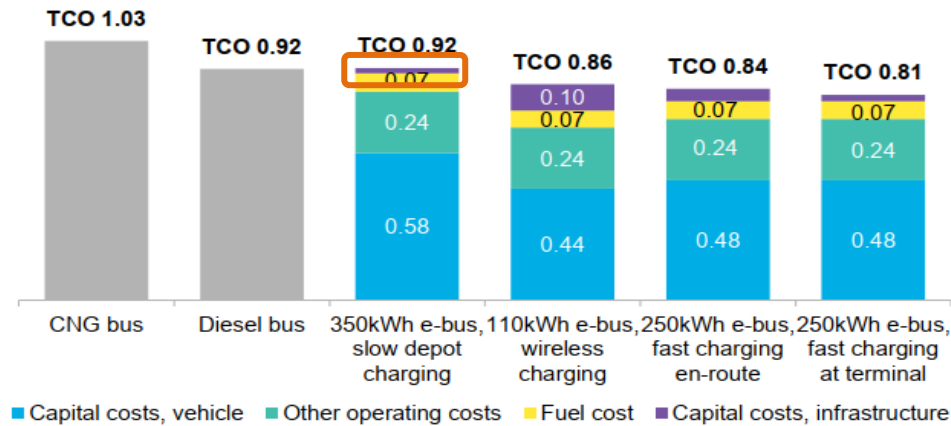
Analysis of recent e-bus TCO studies

- TE [2018]: Electric buses arrive on time – Marketplace, economic, technology, environmental and policy perspectives for fully electric buses in the EU (Transport& Environment)
- BNEF [2018]: Electric Buses in Cities - Driving Towards Cleaner Air and Lower CO₂ (Bloomberg New Energy Finance)
- Tong [2017]: Life cycle ownership cost and environmental externality of alternative fuel options for transit buses (Carnegie Institution for Science)
- Element Energy [2017]: Fuel cell buses in Europe: Latest developments and commercialization pathway (Element Energy)
- McKinsey [2016]: What's sparking electric vehicle adoption in the truck industry (McKinsey)
- Roland Berger [2018]: Fuel Cells and Hydrogen for Green Energy in European Cities and Regions (Multi-stakeholder study for FCHJU)

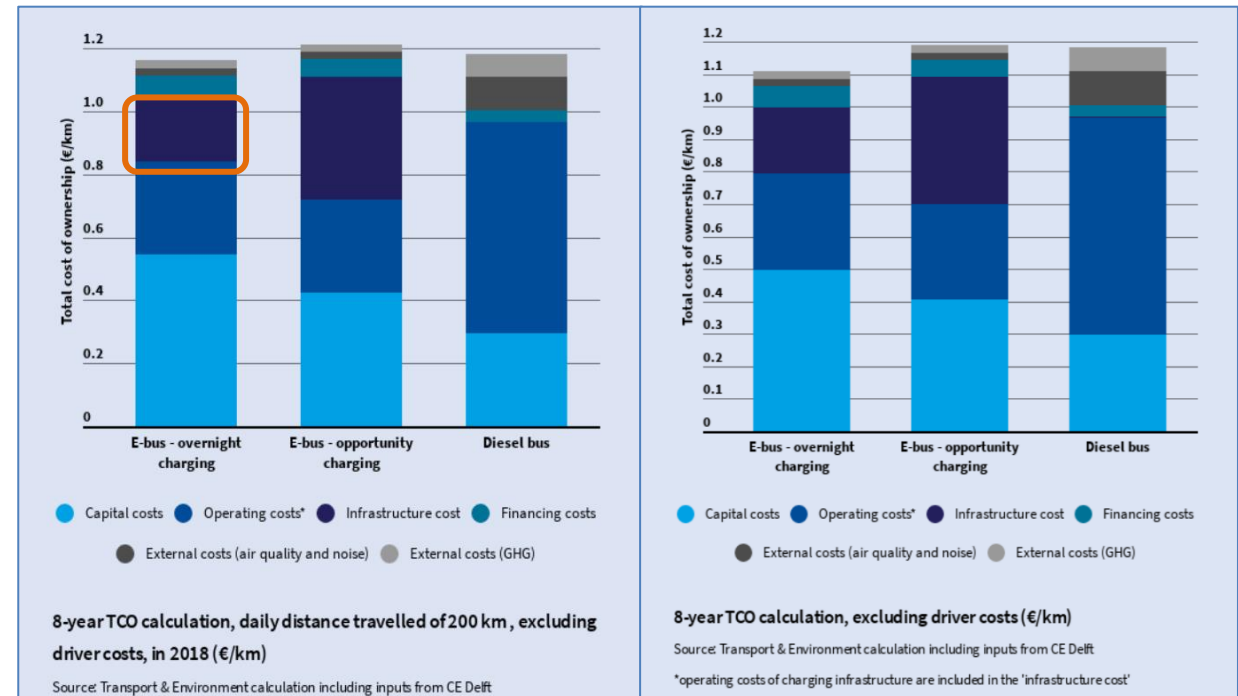


Figure 23: TCO comparison for the most likely e-bus configurations in a large city

TCO, \$ per km

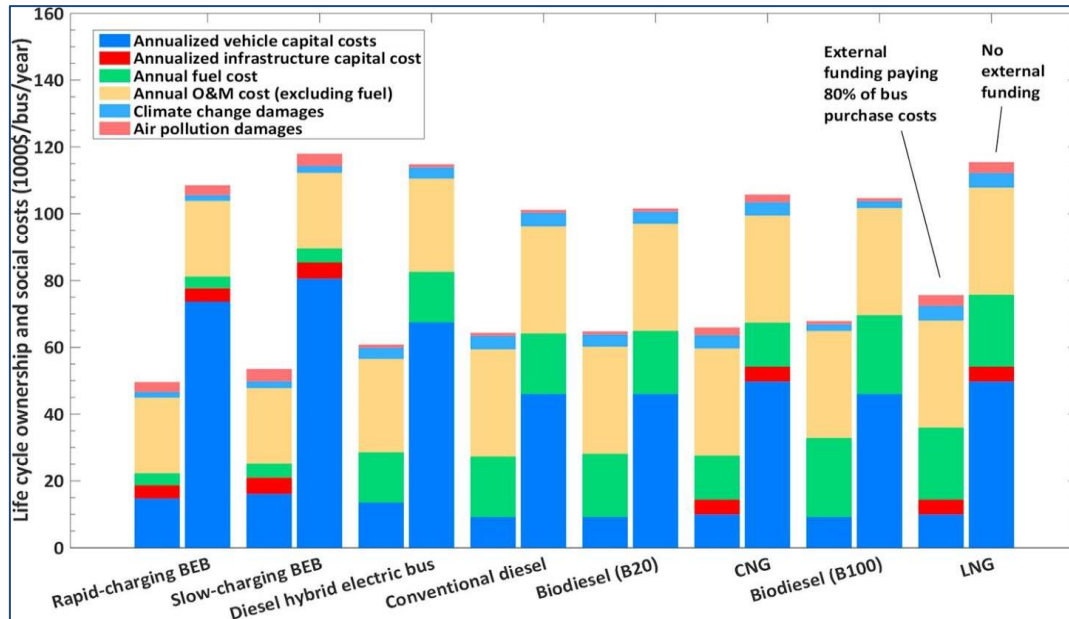


Source: Bloomberg New Energy Finance, AFLEET, Advanced Clean Transit – Cost Assumptions and Data Sources (California Air Resources Board) Note: Diesel price at \$0.66/liter (\$2.5/gallon), CNG price at \$15 per MMBtu, electricity price at \$0.10/kWh, annual distance traveled – 80,000km.



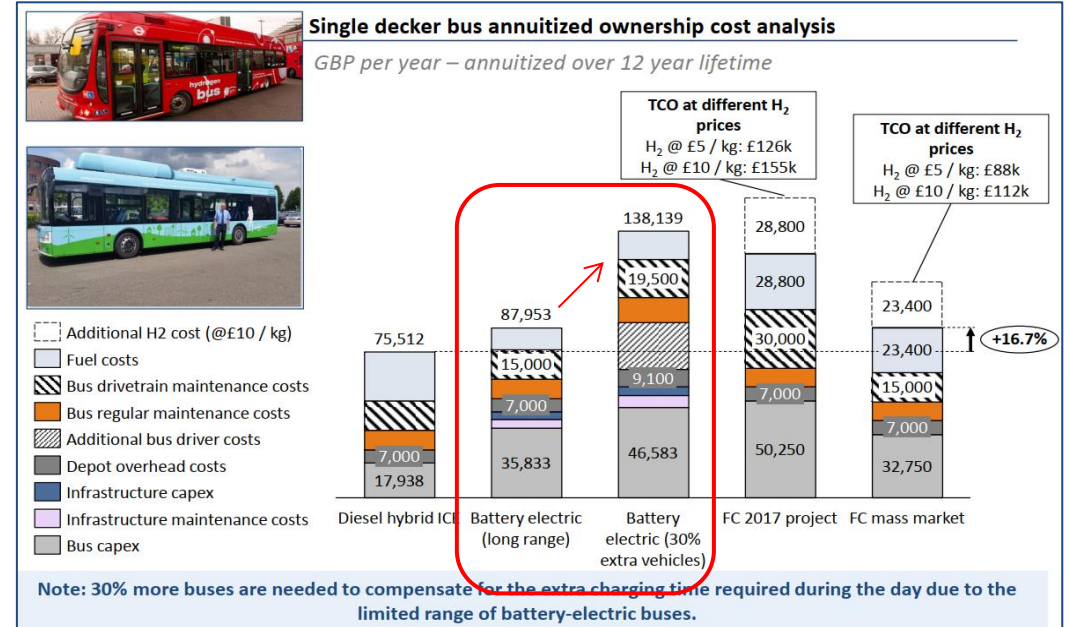
- The most recent 2018 BEB TCO studies of Bloomberg New Energy Finance (BNEF), Transport & Environment (TE) and Tong (next slide, 2017) suggest **(near) cost parity of BEB and DB** -> but at different absolute cost levels!
- TCO of *overnight charging BEB* is lower than TCO of *opportunity charging BEB* according to *BNEF* and *TE* - but higher acc. to *Tong* (next slide)
- TE* estimates much higher **infrastructure CAPEX** than *BNEF* and *Tong*

Tong [2017]



- Tong [2017]: If **CAPEX** are **subsidized** to a large degree, BEB outperform DB in terms of TCO
(e.g. the German federal government funds 80 % of CAPEX markup to DB)

Element energy [2017]

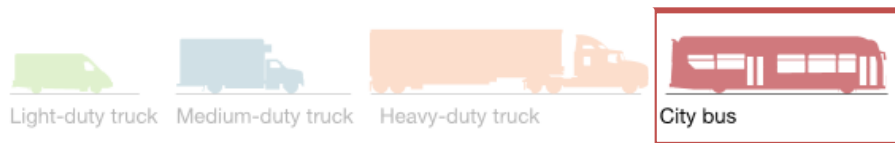


- Element Energy (Ballard) [2017] stress potential need of **additional BEB** because of range limitations
(and thus, the mark-up of FCEB against BEB and DB decreases)

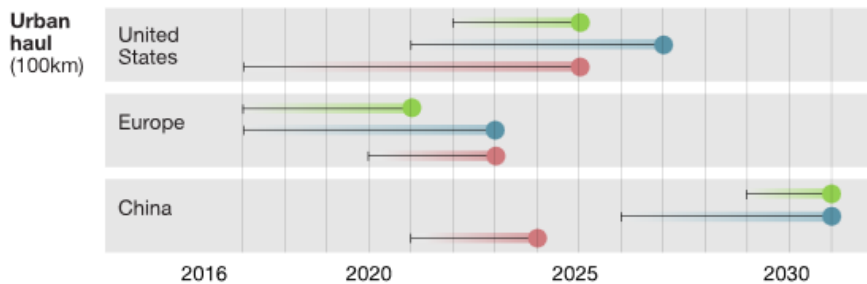
- Some studies also include **external (environmental) costs** which shifts the picture towards BEB
-> the external cost effect however is not that big on total TCO (ca. 5-10 %)

- McKinsey [2016]: TCO parity of BEB/DB will be attained between **2023-2025** (earliest in Europe, then in China, followed by the US)

Different applications and weight classes will see varying breakeven points for electric vehicle total cost of ownership.



Timing of battery electric vehicle total cost of ownership parity with diesel vehicle, year achieved range



McKinsey&Company | Source: McKinsey Center for Future Mobility

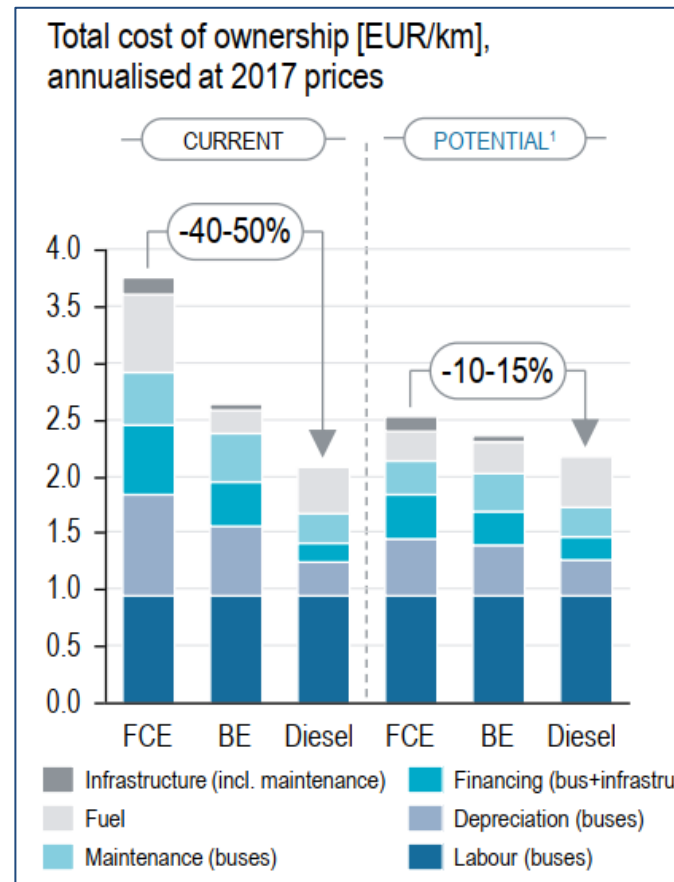
McKinsey [2016]

- Roland Berger [2018] claims TCO markups today:
 - 80 % (FCEB vs. DB)
 - 42 % (FCEB vs. BEB)
 - 26 % (BEB vs. DB)

- FCEB TCO markups are projected to decrease down to
 - 16 % (FCEB vs. DB)
 - 9 % (FCEB vs. BEB)
 - 7 % (BEB vs. DB)

→ Robust drop of CAPEX and fuel costs required

- This (FCHJU funded) study estimates much higher BEB costs than the other studies
- 175 cities and industry stakeholders involved



Roland Berger [2018]

BEB CAPEX

- **Economies of scale** will likely reduce BEB costs in the future
 - Batteries
 - Series bus production
- **High** up-front **battery cost** is still major cost driver (2-2.5 times higher BEB price than DB)
 - Battery prices will decrease in the long term provided there are no significant battery production capacity constraints and critical raw materials are available sufficiently
- Unsubsidized CAPEX cost parity with diesel buses between 2023 and 2030 studies say
- **Prices of buses within China** are generally much **lower than in US and EU**: DB: 94 k\$, BEB: 250 k\$ (Asian Development Bank [2018]) -> but same cost markup factor between BEB and DB



Trends of BEB OPEX

Energy	Maintenance	Component replacement	Driver
<ul style="list-style-type: none"> • Drivetrain efficiency uptake • Advanced HVAC systems like heat pumps • Diesel price increase (taxes, also on CO₂... ?); regional price and tax levels differ • <i>Diesel</i> is non-critical in countries with poor infrastructure - whereas <i>electricity supply</i> often is 	<ul style="list-style-type: none"> • Electric drivetrains require less maintenance than diesel drivetrains <p>Issues:</p> <ul style="list-style-type: none"> • Availability enhancement • Decrease of downtimes 	<ul style="list-style-type: none"> • Battery lifetimes will improve through <ul style="list-style-type: none"> • LTO-based battery chemistries • cell balancing • improved thermal management • Longtime goal: no battery exchange during bus lifetime of 12-15 years 	<ul style="list-style-type: none"> • Driver costs form substantial part of TCO – but are usually not included in the studies • Today: additional driver demand (service interruptions) • If bus operation can be automated (SAE Level 5), driver costs (0.8-1.5 €/km in Germany) can be omitted (at least partly), reducing TCO substantially



Infrastructure

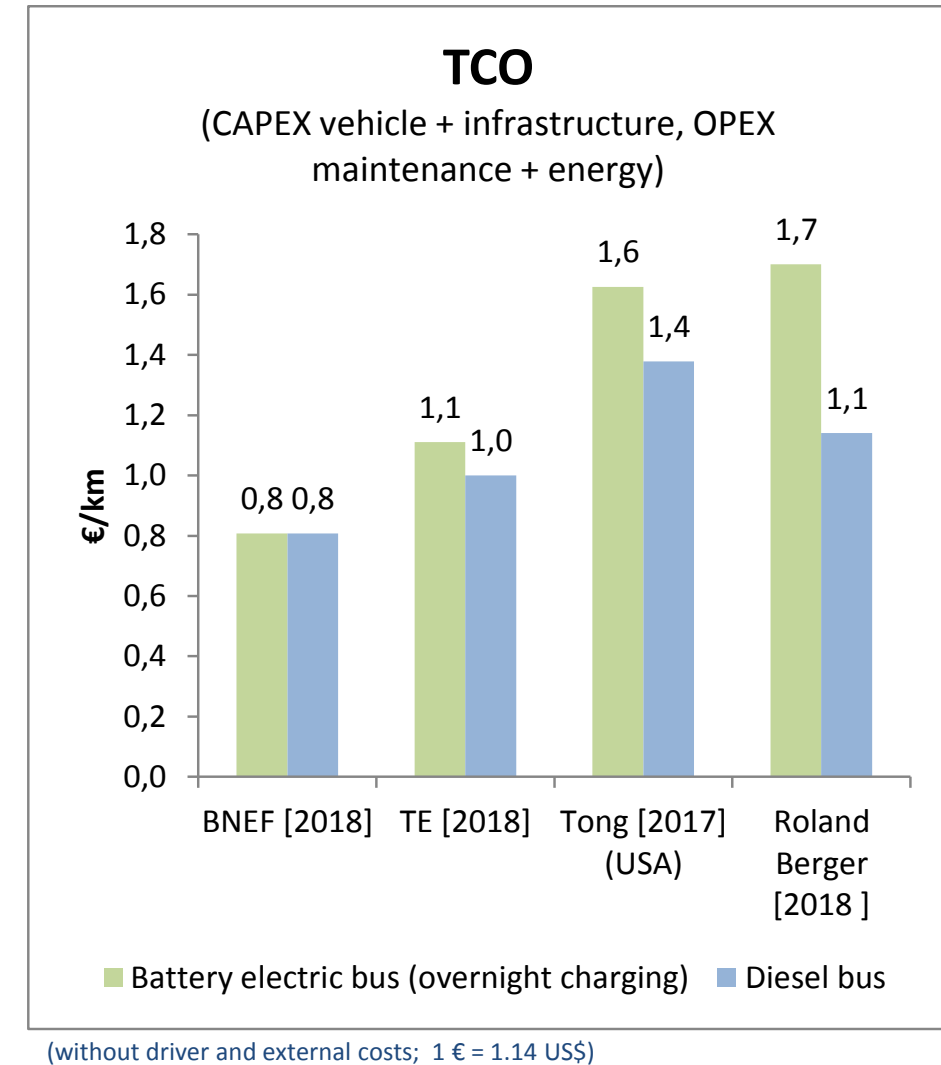
- Charging infrastructure is in absolute terms a big investment position, but becomes less important on a *cost per km* base
- With large fleets, bigger investments into new substations or even grid upgrades might become necessary
- Back-up solutions in case of blackouts?
(hydrogen might be better suitable for multi-day energy storage)



<https://www.electrive.com/>
<https://insideevs.com/>

BEB TCO - study comparison

- There is a wide TCO span across and within studies depending on the frame conditions
 - Also the single cost blocks and assumptions (infrastructure costs, energy and lifetime in particular) differ widely across studies
 - BEB have nearly reached cost parity with DB claim three out of four studies
 - > But: additional BEB may be needed due to limited operational flexibility (range)
 - > also: additional risk costs due to availability issues?
 - Tong [2017] calculate higher costs both for DB and FCEB
 - High BEB TCO in Roland Berger [2018] (financed by FCHJU) attributable to additional knowledge of the FCEB community?
- More in-depth study-comparison is required to harmonize the study-inherent different frame conditions of the studies (mileage, energy costs,...)

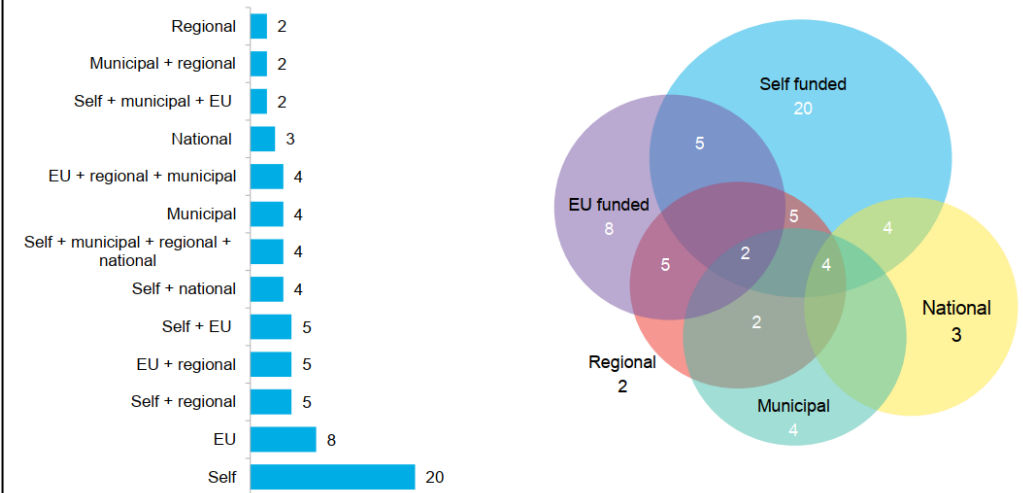


Subsidies / Public Funding

- Subsidies can close the (current) TCO gap – it is a mix of funding sources
- National and supranational funding (usually CAPEX) is often a prerequisite for economic viability
- Current German national funding scheme (80 % of BEB CAPEX markup against DB) caused a run on (limited) funds
- Joint procurement will lower BEB prices through scale effects
- China shifts from CAPEX to OPEX subsidies and the cut of diesel fuel subsidies

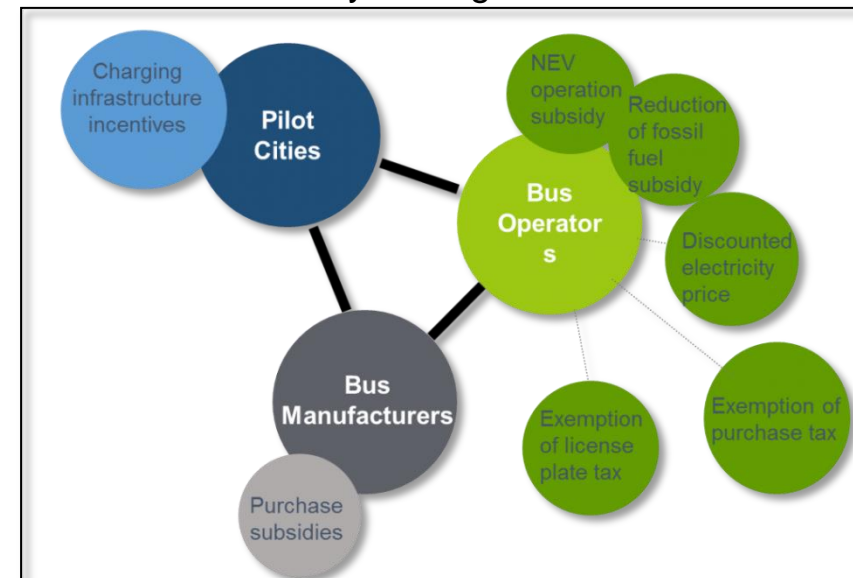
Figure 7: Electric bus funding sources for selected European e-bus projects

Number of identified projects by funding source



BNEF [2018]

Chinese bus subsidy strategies



Sustainabletransport.org

Generalized economic aspects

- The analyzed BEB TCO studies come to quite different results
 - **In practice, the case individual BEB TCO will depend on a variety of frame conditions:**
 - Line network structure (line lengths, daily mileage, elevation profile)
 - Type and number of required recharging infrastructure
 - Climatic conditions
 - Energy costs (diesel, electricity, sectoral coupling incentives)
 - Labor costs (reserves in case of service interruptions)
 - Bus CAPEX and level of subsidy (or taxation/penalty respectively)
 - Bus lifetime and annual mileage
 - Interest level (what if the central banks increase interests)
 - Risk allowances
- every case is different – and linked to country, operational and site specific conditions



Technology development

The future bus

- How will future e-bus technologies shape the next generation BEB?

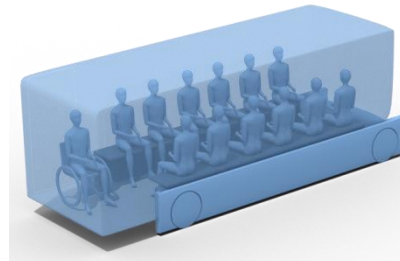
Battery	<ul style="list-style-type: none"> • cost decrease • increased cycle stability and energy density
Drivetrain	<ul style="list-style-type: none"> • gearless PMSM free up space for passengers
Lightweight construction	<ul style="list-style-type: none"> • lightweight structures can open up mass reserves for larger capacity batteries
Automation	<ul style="list-style-type: none"> • no drivers cabin required freeing up space for passengers • smaller, flexible units • mobility-as-a-service
Modular design	<ul style="list-style-type: none"> • Modular passenger/freight capsules



CNH Industrial Design, Iveco, L'École de design Nantes Atlantique



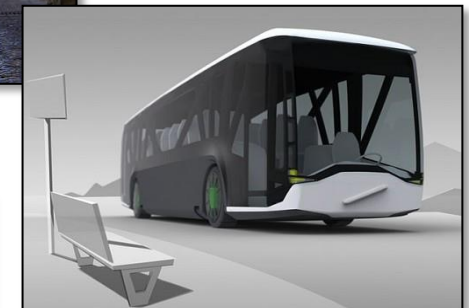
Postauto: Autonomous Shuttle



DLR - ModECaP



Mercedes Benz



<http://psipunk.com/safety-bus/>

proEME - Decision Support Model for Busses

- TCO web tool and mock-up for trucks has been developed as an outcome of the ICSVUE project
- Now, DLR develops within the ProEME project a **DSM** (decision support model) for trucks and a tool is planned also **for busses**
- We will be happy to cooperate with interested parties

contact: oezcan.deniz@dlr.de



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Thank you for your attention

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